

Please enter values into the highlighted fields.

Section II: RPS Obligation

Table 1: NH RPS Obligation Calculation

A.	Number of kilowatt-hours of electricity sold or delivered to NH end-use customers during the 2010 compliance year.	135,110,845
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Table 2: Certificates used for 2010 Compliance and Balance to be met by Alternative Compliance Payments

		Class I	Class II	Class III	Class IV
B.	Minimum electric renewable portfolio standard obligation provided in RSA 362-F:3	1.00%	0.04%	5.50%	1.00%
C.	Total NH certificate obligation in kilowatt-hours for each class (A x B)	1,351,108	54,044	7,431,096	1,351,108
D.	Convert the kilowatt-hour certificate obligation listed above into megawatt-hours (MWh)	1,351	54	7,431	1,351
E.	2010 Vintage GIS certificates purchased or acquired for 2010 compliance by class (MWh)	1,267	54	6,637	1,184
F.	Certificates banked from the 2008 compliance year used for 2010 compliance by class (MWh)	0	0	0	0
G.	Certificates banked from the 2009 compliance year used for 2010 compliance by class (MWh)	84	0	794	167
H.	Certificates acquired from the first quarter of 2011 used for 2010 compliance (MWh)	0	0	0	0
I.	Total eligible certificates that were banked or acquired by class (F + G + H), not to exceed 30% of the amount on line D (MWh)	84	0	794	167
J.	Total certificates used for NH RPS compliance in 2010 by class (E + I) (MWh)	1,351	54	7,431	1,351
K.	Balance of NH RPS obligations to be met with alternative compliance payments by class (D - J) (MWh)	0	0	0	0

Table 3: Alternative Compliance Payments due to New Hampshire State Treasurer

		Class I	Class II	Class III	Class IV
L.	2010 Alternative compliance payment rate by class set by the Commission	\$60.93	\$160.01	\$29.87	\$29.87
M.	Dollar amount of alternative compliance payments for the compliance year by class (K x L)	\$0	\$0	\$0	\$0

The total amount due in alternative compliance payment is:	\$0
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which shall be paid by check or electronic transfer to the New Hampshire State Treasurer, 25 Capitol Street, Room 121, Concord, N.H. 03301-6312.

If you are a registered CEPS, have you attached supporting documentation for annual end-use customer meter sales data used in Table 1?

YES NO (If no, such documentation must be submitted to the Commission prior to July 1, 2011.)

Have you attached all quarterly NEPOOL GIS reports titled "My Settled Certificates Disposition" that contain the final number of certificates, and corresponding serial numbers, used for the compliance year?

YES NO (If no, these reports must be submitted to the Commission prior to July 30, 2011.)

Table 4: Certificates to be banked for Future Compliance Years

		Class I	Class II	Class III	Class IV
N.	Total 2009 vintage certificates not used for 2009 or 2010 compliance by class (MWh)	0	0	0	0
O.	2010 vintage certificates to be banked for future compliance years by class (MWh)	418	19	1863	405
P.	Total banked and borrowed certificates for future compliance years by class (N + O) (MWh)	418	19	1863	405

Table 5: Total Costs incurred for purchased Certificates for 2010 Compliance

		Class I	Class II	Class III	Class IV
Q.	Total costs incurred for the purchase of 2010 vintage certificates by class (cost of line E)	\$18,232	\$878	\$143,459	\$31,968
R.	Total costs incurred for the purchase of 2008 vintage certificates by class (cost of line F)	\$0	\$0	\$0	\$0
S.	Total costs incurred for the purchase of 2009 vintage certificates by class (cost of line G)	\$1,764	\$0	\$22,274	\$4,551

T.	Total costs incurred for the purchase of 2011 vintage certificates by class (cost of line H)	\$0	\$0	\$0	\$0
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Table 6: Non-RPS Green Power Products

	Name of Green Power Product/ GIS Sub-account	Total Electricity Sold in Calendar Year 2010 for each Green Power Product	Total Class I RECs used to fulfill the Product's marketing claims	Total Class II RECs used to fulfill Product's marketing claims
1	N/A	N/A	N/A	N/A
2				
3				
4				
5				
6				

Have you attached all quarterly NEPOOL GIS reports titled "My Settled Certificates Disposition" or other supporting documentation that contain the final number of certificates, and corresponding serial numbers, used to support green power product marketing claims for the compliance year?

YES NO (If no, these reports must be submitted to the Commission prior to July 30, 2011.)

Please enter values into the highlighted fields.

Section II: RPS Obligation

Table 1: NH RPS Obligation Calculation

A.	Number of kilowatt-hours of electricity sold or delivered to NH end-use customers during the 2011 compliance year.	123,264,643
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Table 2: Certificates used for 2011 Compliance and Balance to be met by Alternative Compliance Payments

		Class I	Class II	Class III	Class IV
B.	Minimum electric renewable portfolio standard obligation provided in RSA 362-F:3	2.00%	0.08%	6.50%	1.00%
C.	Total NH certificate obligation in kilowatt-hours for each class (A x B)	2,465,293	98,612	8,012,202	1,232,646
D.	Convert the kilowatt-hour certificate obligation listed above into megawatt-hours (MWh)	2,465	99	8,012	1,233
E.	2011 Vintage GIS certificates purchased or acquired for 2011-2013 compliance by class (MWh)	2,047	80	0	828
F.	Certificates banked from the 2009 compliance year used for 2011 compliance by class (MWh)	0	0	0	0
G.	Certificates banked from the 2010 compliance year used for 2011 compliance by class (MWh)	418	19	1,863	405
H.	Certificates acquired from the first quarter of 2012 used for 2011-2014 compliance (MWh)	0	0	0	0
I.	Total eligible certificates that were banked or acquired by class (F + G + H), not to exceed 30% of the amount on line D (MWh)	418	19	1,863	405
J.	Total certificates used for NH RPS compliance in 2011 by class (E + I) (MWh)	2,465	99	1,863	1,233
K.	Balance of NH RPS obligations to be met with alternative compliance payments by class (D - J) (MWh)	0	0	6,149	0

Table 3: Alternative Compliance Payments due to New Hampshire State Treasurer

		Class I	Class II	Class III	Class IV
L.	2011 Alternative compliance payment rate by class as set by the Commission	\$62.13	\$163.16	\$30.46	\$30.46
M.	Dollar amount of alternative compliance payments for the compliance year by class (K x L)	\$0	\$0	\$187,299	\$0

The total amount due in alternative compliance payments is:	\$187,299
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This amount shall be paid by check or electronic transfer to the New Hampshire State Treasurer, 25 Capitol Street, Room 121, Concord, N.H. 03301-6312.

If you are a registered CEPS, have you attached supporting documentation for annual end-use customer meter sales data used in Table 1?

YES NO (If no, such documentation must be submitted to the Commission prior to July 1, 2012.)

Have you attached all quarterly NEPOOL GIS reports titled "My Settled Certificates Disposition" that contain the final number of certificates, and corresponding serial numbers, used for the compliance year?

YES NO (If no, these reports must be submitted to the Commission prior to July 30, 2012.)

Table 4: Certificates to be banked for Future Compliance Years

		Class I	Class II	Class III	Class IV
N.	Total 2010 vintage certificates not used for 2010 or 2011 compliance by class (MWh)	0	0	0	0
O.	2011 vintage certificates to be banked for future compliance years by class (MWh)	0	0	0	0
P.	2012 vintage certificates to be banked for future compliance years by class (MWh)	0	0	0	0
Q.	Total banked and borrowed certificates for future compliance years by class (N + O + P) (MWh)	0	0	0	0

Table 5: Total Costs incurred for purchased Certificates for 2011 Compliance

		Class I	Class II	Class III	Class IV
R.	Total costs incurred for the purchase of 2011 vintage certificates by class (cost of line F)	\$0.00	\$0.00	\$0.00	\$0.00
S.	Total costs incurred for the purchase of 2009 vintage certificates by class (cost of line G)	\$6,083.82	\$308.75	\$40,268.75	\$10,935.00
	Total costs incurred for the purchase of 2010 vintage certificates by class	\$101,680.25	\$4,200.00	\$0.00	\$22,770.00

T.	(cost of line E)				
	Total costs incurred for the purchase of 2012 vintage certificates by class	\$0.00	\$0.00	\$0.00	\$0.00
U.	(cost of line H)				

Table 6: Non-RPS Green Power Products

	Name of Green Power Product/ GIS Sub-account	Total Electricity Sold in Calendar Year 2011 for each Green Power Product	Total Class I RECs used to fulfill the Product's marketing claims	Total Class II RECs used to fulfill Product's marketing claims
1				
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YES NO (If no, these reports must be submitted to the Commission prior to July 30, 2012.)

